

ENVIRONMENTAL ANALYSIS AND DECISION ON THE NEED FOR AN ENVIRONMENTAL IMPACT STATEMENT (EIS)

Department of Natural Resources

(DNR)

Form 1600-1

Rev. 3-87

Bureau Air Management
Type List Designation: Type II action

NOTE TO REVIEWERS: This document is a DNR environmental analysis that evaluates probable environmental effects and decides on the need for an EIS. The attached analysis includes a description of the proposal and the affected environment. The DNR has reviewed the attachments and, upon certification, accepts responsibility for their scope and content to fulfill requirements in s. NR 150.22, Wis. Adm. Code. Your comments should address completeness, accuracy or the EIS decision. For your comments to be considered, they must be received by the contact person before 4:30 p.m., _____ (date)

Contact Person: Raj Vakharia - AM/7
Title: Env. Eng.
Address: 101 S. Webster Street
Madison, WI 53705

Applicant: Wisconsin River Power Company

Address: 3516 18th Avenue

Title of Proposal: Construction of a simple cycle combustion turbine at the Petenwell Dam Hydro Site

Location: County Juneau City/Town/Village Neceadah

Township Range Section(s) _____

PROJECT SUMMARY

1. General Description (brief overview)

Wisconsin River Power Company (WRPCO), headquartered in Green Bay, WI, is proposing to install a 15.6 megawatt (NEMA) oil-fired combustion turbine (CT) near the Petenwell Dam (Federal Energy Regulatory Commission (FERC) Project No. 1984) on the Wisconsin River in the Town of Necedah, Juneau County, Wisconsin (See Figures 1a and 1b).

The CT installation will consist of one General Electric, Frame 5, Model L CT with a 16 foot stack (height above ground), a 100,000 gallon fuel storage tank with associated containment, a 150,000 gallon demineralized water storage tank, a Cummins NTA855-G2 diesel startup generator with a 25 foot stack (height above ground), a fuel skid with associated filters, electric duct work, one 18 mva three-phase transformer, circuit

switchgear, on-site well, cyclone fencing and an aggregate access road of approximately 424 feet in length (See Figure 2).

The CT was manufactured in 1967 and has been refurbished. Power augmentation and low NO_x equipment has been installed. The power augmentation and low NO_x equipment utilizes the demineralized water and injects it into the system to increase the power output and reduce NO_x emissions.

The CT and associated equipment will be installed on concrete foundations. The entire site with the exception of the access road will reside on three-quarter acre aggregate pad. Depending upon hydrogeological conditions, the proposed on-site well may need to be installed outside of the three-quarter acre site on adjacent WRPCO-owned property a distance greater than 100 feet from the fuel storage.

Conversion of the raw water to demineralized water will be conducted through the use of a portable demineralizing unit. A portable demineralizer unit will be moved onto the site as needed and will utilize the well to filter water for the demineralized water tank.

2. Purpose and Need (include history and background as appropriate)

WRPCO is an investor-owned independent electric generation company. The purpose of the project is to provide at least 15.6 megawatts of additional electric generation to the wholesale power market.

3. Authorities and Approvals (list local, state and federal permits or approvals required)

The facility will produce air emissions. The air emissions have been modeled and WRPCO is currently seeking an air permit from the Wisconsin Department of Natural Resources (WDNR) for the facility.

The facility is proposed within the existing FERC project boundary for the Petenwell and Castle Rock Hydroelectric Project. Therefore, the installation and associated construction will require consultation with the WDNR, the Wisconsin Historical Society (WHS) and the U.S. Fish and Wildlife Service (FWS) prior to obtaining approval from FERC.

Since the facility contains a fuel storage tank, the facility will require the approval of a Spill Prevention, Countermeasure and Control Plan (SPCC) from the WDNR and a permit from the Wisconsin Department of Commerce.

The facility will require consultation with the Town of Necedah for a building permit and well installation permit. If a high capacity well is required based upon existing wells within the area, the necessary approvals will be secured prior to installation.

The facility will require consultation with and modeling by the American Transmission Company (ATCO) to add an additional generation node to the electric transmission grid.

4. Estimated Cost and Funding Source

WRPCO will provide the necessary funding for construction and installation. The total estimated capital cost for the project will not exceed \$6 million.

PROPOSED PHYSICAL CHANGES (More fully describe the proposal)

5. Manipulation of Terrestrial Resources (include relevant quantities - sq. ft., cu. yard., etc.)

The installation will result in tree removal and grading of approximately 2 acres of the terrestrial environment. The existing terrestrial vegetation on the site consists of 75% wooded vegetation (primarily of jack pine and scrub oak) and 25% grassland/pine barrens. Best management practices for erosion control (BMP's) will be implemented for all construction to minimize the non-point source discharges to the waterway.

6. Manipulation of Aquatic Resources (include relevant quantities - cfs., acre feet, MGD, etc.)

The installation will not result in manipulation of any aquatic resources.

7. Buildings, Treatment Units, Roads and Other Structures (include size of facilities, road miles, etc.)

The facility will require the installation of a three-quarter acre aggregate pad, construction of concrete footings for the proposed equipment, installation of a 100,000 gallon fuel storage tank, installation of appropriate fuel containment structures (liner and berm), installation of a 150,000 demineralized water tank, installation of a cyclone fence, installation of a raw water well, installation of a drips and washwater sump, and installation of an aggregate service road approximately 20 feet wide and 424 feet long. BMP's will be implemented for all construction to minimize the non-point source discharges to the waterway.

Conversion of the raw water to demineralized water will be conducted through the use of a portable demineralizing unit.

8. Emissions and Discharges (include relevant characteristics and quantities)

Since BMP's will be implemented for all construction, the installation will not result in non-point source discharges to the surface waters.

Conversion of the raw water to demineralized water will be conducted through the use of a portable demineralizing unit. The demineralization regeneration process will be conducted off-site at an approved disposal site. Therefore, all waste products resulting from the recharge will not result in a discharge to the surface waters.

The operation of the unit will result in the production of drips and washwater. All washwater and drips discharges will be collected in a sump facility installed on-site. The sump facility will be emptied on an as-needed basis and disposed of properly at a permitted wastewater facility.

To avoid discharge of fuel during refueling of the tank, a fuel fill containment structure will be utilized to eliminate the possibility of discharge of raw fuel during the refueling process.

The operation of the unit will result in combustion of low-sulfur fuel (less than 0.05% by weight) and the emission of air pollutants. Air emissions will result from the operation of the diesel startup generator and the CT. Air emissions will consist of NOx, SO2, CO, VOC, and Particulate Matter (PM).

The total emissions per year for the diesel startup generator are based upon a 600 hours per year maximum operation and are summarized in the Table 1.

Table 1

Pollutant	Total Tons/Year	Pounds/Hour
NO _x	2.73	9.1
SO ₂	0.19	0.7
CO	0.37	1.2
VOC	0.03	0.1
PM	0.42	1.4

All calculations are based upon a maximum run-time of 600 hours/year.

The total emissions per year for the CT are based upon 2600 hours per year maximum operation and are summarized in Table 2.

Table 2

Pollutant	Total Tons/Year	Pounds/Hour
NO _x	245.7	189.0
SO ₂	17.4	13.4
CO	117.0	90.0
VOC	84.5	65.0
PM	45.5	35.0

All calculations are based upon a maximum run-time of 2600 hours/year.

On-site fuel storage will also result in VOC emissions. The total annual emissions have been calculated to result in a maximum annual emission of 13.59 lbs/year.

9. Other Changes

Installation of the facility will result in the conversation of approximately 2 acres from an open space use to project facilities.

10. Identify the maps, plans and other descriptive material attached

- Attachment ___ County map showing the general area of the project
- Attachment ___ USGS topographic map
- Attachment ___ Site development plan
- Attachment ___ Plat map
- Attachment ___ DNR county wetlands map
- Attachment ___ Zoning map
- Attachment ___ Other

AFFECTED ENVIRONMENT (Describe existing features that may be affected by proposal)

Information Based On (check all that apply):

Literature/correspondence (specify major sources)

Air permit application.

Personal Contacts (list in item 28)

Field Analysis By: Author Other (list in item 28)

Past Experience With Site By: Other (list in item 28)

11. Physical (topography - soils - water - air)

The installation resides in the Central Plain geographical province and lies on the eastern edge of the driftless area. The area is also commonly known as the central sands region because of its glacial history of being inundated by Glacier Lake Wisconsin. The dominant soil type in the area is characterized as Boone loamy sand. Boone loamy sand has developed largely from erosion of Cambrian Sandstone and is 95% quartz. The soil type is nearly level to undulating and is considered the most-infertile soil in Wisconsin (Hole 1976 pg. 75).

The site of the project consists of an area that has been previously disturbed during the construction of the hydroelectric project dike. The topography of the area of impact is flat. The topography to the north has an increased elevation and consists of a constructed earthen dike approximately 250 feet to the north. The topography of the area to the west and south is relatively flat. The topography to the east is slightly undulating due to the proximity to the Wisconsin River (750 feet). A geological land mark called the Petenwell Rock is located 3500 feet to the south.

12. Biological (dominant aquatic and terrestrial plant and animal species and habitats including threatened/endangered species; wetland amounts, types and hydraulic value)

The installation occurs on an area that is a combination of open/brush uplands and upland forest.

The open/brush uplands are areas of grasslands that were cleared in the past and are in an early stage of succession to the undisturbed upland forest cover that existed prior to clearing. The open grass and shrubs provide feeding areas for a large variety of seed eating, grazing and browsing wildlife, and predator species. Open grass and shrub areas provide nesting and burrowing habitat for many species (such as woodchucks, voles, rabbits, ground nesting birds etc.) that would not exist under the upland forest cover.

The upland forest area is a combination of jack pine and scrub oak species. The canopy is partially open. The openings allow for a variety of herb and shrub species to exist as ground cover. The upland forest area provides habitat for mammal species such as deer, squirrel, raccoon, rabbit, fox, mink, skunk, and weasel along with habitat for various upland birds.

Due to the proximity of the Wisconsin River, amphibians such as the Blandings Turtle, which is state threatened, utilize open sandy areas along the river for nesting purposes and may utilize the area for nesting. The WDNR has suggested installation of a fence to prohibit the entrance of turtles into the site during construction.

The Karner Blue Butterfly, a federally threatened species is known to occur in the area. A lupine survey conducted in the fall of 2001 has indicated lupine, the only host plant for the butterfly, does not occur on the site. Therefore, the butterfly is not present on the proposed site.

The slender glass lizard, a state endangered species is known to occur in grassland habitat in the region. However, through consultation with the WDNR, it is not believed to occur on the proposed site.

13. Cultural

a. Land use (dominant features and uses including zoning if applicable)

The current dominant land use in the immediate area is industrial. The proposed site is within 100 feet of industrial facilities associated with the generation of electric power. Although the exact location of the proposed site is currently open space, the immediate area is industrial.

The nearest community is the Village of Necedah located approximately 5 miles to the west. The nearest residences are located over one quarter mile to the southwest of the site.

b. Archaeological/Historical

WRPCO retained a qualified archaeologist to conduct a Phase I archaeological investigation of the area proposed for ground disturbing activities. The investigation included shovel testing and indicated there are no known archaeological or historical resources that occur within the proposed site nor will any resources in the area be impacted by the proposed project.

A review by the WDNR Bureau of Endangered Resources (BER) has indicated the proposed project is not in a rare community and will not affect the rare communities found along the Wisconsin River.

14. Other Special Resources (e.g., State Natural Areas, prime agricultural lands)

ENVIRONMENTAL CONSEQUENCES (probable adverse and beneficial impacts including indirect and secondary impacts)

Physical (include visual if applicable)

The installation will result in minimal grading of approximately 2 acres and placement of gravel aggregate. All of the impacts will be terrestrial in nature because BMP's will be implemented for all construction to minimize the non-point source discharges to the waterway.

There will be minimal impact to the visual resources because the project is not visible from the north or the west and from the south and the east it will be visible among other existing project facilities.

The construction of the facility will consume natural mineral deposits in the form of metal ores and aggregate.

The operation of the facility will consume natural resources in the form of non-renewable fossil fuels.

The operation of the facility will produce electric energy for the benefit of WRPCO consumers.

16. Biological (include impacts to threatened/endangered species)

Limited habitat will be converted as a result of the proposed project. Approximately 1 acre of woodland and 1 acre of grassland will be converted to project facilities. Species at or near the carrying capacity for the area could result in some loss of population.

Prior to construction, WRPCO will be installing a temporary fence on the north side of the project to eliminate any impacts to nesting Blandings Turtles.

17. Cultural

a. Land Use (include indirect and secondary impacts)

The current dominant land use in the immediate area is industrial. The proposed site is within 100 feet of industrial facilities associated with the generation of electric power. Although the exact location of the proposed site is currently open space, the immediate area is industrial. Therefore, the proposed project is anticipated to have minimal affect upon the land use in the area.

b. Social/Economic (include ethnic and cultural groups, and zoning if applicable)

Installation of the facility will result in a capital expenditure by WRPCO and a minor increase in the number of short-term construction jobs in the area.

The operation of the facility will result in income for WRPCO through the sale of electric generation on the wholesale market. Noise impacts are anticipated to be minimal. The distance to the nearest resident exceeds a quarter mile. Noise impacts are anticipated to be further reduced through the buffering capacity provided through the woodland topography and the presence of the dike to the north.

c. Archaeological/Historical

Based upon completion of a Phase I archaeological survey and consultation with the Wisconsin Historical Society, there are no historic properties within the area of potential effect of the project. Therefore, no impacts to archaeological and historical resources are anticipated for the project.

18. Other Special Resources (e.g., State Natural Areas, prime agricultural lands)

A review by the BER has indicated the proposed project is not in a rare community and will not affect the rare communities found along the Wisconsin River.

19. Summary of Adverse Impacts That Cannot Be Avoided (more fully discussed in 15 through 18)

The installation of the facility will result in the conversion of approximately 2 acres from grassland/woodland to project facilities.

The operation and installation of the facility will result in the emission of air pollutants and the consumption of groundwater.

The operation and installation of the facility will result in the unavoidable consumption of natural resources in the form of fossil fuels and mineral resources.

ALTERNATIVES (no action - enlarge - reduce - modify - other locations and/or methods)

20. Identify, describe and discuss feasible alternatives to the proposed action and their impacts. Give particular attention to alternatives which might avoid some or all adverse environmental effects.

WRPCO is not proposing an alternative site for the project. During the siting process a number of alternative sites were considered. Factors such as, proximity to high-pressure natural gas pipelines, habitat types, sharing of existing facilities, sensitive resources, cultural resources, and proximity to existing facilities were considered.

None of the proposed sites evaluated were within close proximity to a high-pressure natural gas pipeline. Therefore, the natural gas supply was not a factor.

The selected site did not occur within a sensitive habitat. The proposed site also allowed for sharing of existing operation facilities and electric transmission facilities resulting in less environmental impacts.

The unit size and age was chosen based upon the cost, the needs of WRPCO and the availability of equipment.

EVALUATION OF PROJECT SIGNIFICANCE (Complete each item)

21. Significance of Environmental Effects

a. Would the proposed project or related activities substantially change the quality of the environment (physical, biological, socio-economic)? Explain.

The proposed project will not substantially change the quality of the environment because the area in which the installation resides is sparsely populated and is dominated by woodland/grassland habitat. The habitat affected is not critical habitat of any threatened or endangered resources. The installation will result in the conversion of approximately 2 acres of existing woodland/grassland to project facilities.

b. Discuss the significance of short-term and long-term environmental effects of the proposed project including secondary effects; particularly to geographically scarce resources such as historic or cultural resources, scenic and recreational resources, prime agricultural lands, threatened or endangered species or ecologically sensitive areas. (The reversibility of an action affects the extent or degree of impact)

The installation will result in the long-term commitment of 2 acres of woodland/grassland habitat for the installation. The impact is minimal however, because the conversion is not permanent and the facility can be removed if it becomes obsolete.

The installation and operation will result in an irreversible consumption of fossil fuels.

22. Significance of Cumulative Effects.

WRPCO currently has no plans to install additional electric generation in the future. Cumulative effects will result through the production of air emissions by additional sources if developed by other companies.

23. Significance of Risk

- a. Explain the significance of any unknowns which create substantial uncertainty in predicting effects on the quality of the environment. What additional studies or analyses would eliminate or reduce these unknowns? Explain why these studies were not done.

Minimal risk to the environment will be incurred through the installation and operation of the facility.

Appropriate studies for sensitive and historic resources have been conducted. Air modeling has been conducted and the operation hours of the facility has been determined that will result in emissions that are in compliance with air management standards.

The site will be remotely operated with an operator on call 24 hours per day and located on site during normal working hours. Emergency situations that occur will be handled by the operator. Fire support for the site is provided by the Village of Necedah and is located approximately 5 miles away.

- b. Explain the environmental significance of reasonably anticipated operating problems such as malfunctions, spills, fires, or other hazards (particularly those relating to health or safety). Consider reasonable detection and emergency response, and discuss the potential for these hazards.

All facilities will be constructed and operated in accordance with OSHA standards for the protection of the workers.

All fuel storage facilities will be constructed according to Department of Industry, Labor and Human Relations (DILHR) standards.

After construction has been initiated, WRPCO will develop an SPCC plan for the site and provide it to the WDNR for approval. The SPCC plan will provide the procedures to minimize the risk associated with the handling and storage of hazard materials on the site.

24. Significance of Precedent

- a. Would a decision on this proposal influence future decisions or foreclose options that may additionally affect the quality of the environment? Explain the significance.

The operation of the facility may have future influence upon the ability of other similar facilities with air emission requirements to be permitted. WRPCO currently does not have plans to add additional similar facilities within the area.

- b. Describe any conflicts the proposal has with plans or policy of local, state or federal agencies that provide for the protection of the environment. Explain the significance.

The facility construction and operation needs to be conducted in accordance with the local zoning requirements, the threatened and endangered resource protection requirements of the FWS and the WDNR, the historic resource protection requirements of the WHS, and the overall regulatory authority of the FERC. FERC

approval is required because the facility will reside within the project boundary of a licensed hydroelectric project.

25. Discuss the effects on the quality of the environment, including socio-economic effects, that are (or are likely to be) highly controversial, and summarize the controversy.

WRPCO does not anticipate any highly controversial effects on the quality of the environment from the installation and operation of the project.

26. Explain other factors that should be considered in determining the significance of the proposal.

The proposed site is located on a previously disturbed site and adequately utilized existing operations and electric transmission facilities. The installation will result in minimal conversion of habitat and will not result in any permanent conversion of habitat.

Summary of Identification Activities

Citizen and Agency Involvement Activities

WRPCO reviewed the installation with the Town Leaders of Necedah in January of 2002.

WRPCO consulted with Jennifer Bardeen of the BER in February 2002 regarding impacts to threatened and endangered resources. The BER indicated installation of the fence for the protection of Blanding's Turtles would be the only measure necessary for the protection of threatened and endangered resources.

WRPCO consulted with Sherman Banker, Compliance Archaeologist of the WHS in February 2002 to determine measures necessary to avoid impacts to historical resources. The WHS indicated no additional measures would be necessary to avoid impacts to the historical resources.

WRPCO consulted with Jim Fossum of the FWS in March 2002 to determine any measures necessary to install the facility within the project boundary of a licensed hydroelectric project. The FWS indicated no additional measures were necessary prior to installation.

WRPCO consulted with Bob Martini, FERC Coordinator of the WDNR in March 2002 to determine any measures necessary to install the facility within the project boundary of a licensed hydroelectric project. In a telephone conversation on March 22, 2002, the WDNR indicated no further measures would be necessary to comply with the requirements for installation of the facility within the existing hydroelectric project boundary. WRPCO is currently awaiting a written response.

WRPCO submitted an application to Raj Vakharia, Review Engineer of the WDNR Bureau of Air Management for an air permit for the project in February of 2002. The WDNR requested additional information in February of 2002. WRPCO provided the additional information in March of 2002 and the WDNR requested additional clarification on the additional information on March 15, 2002. A conference call between the WDNR and WRPCO was held on March 20, 2002 and WRPCO is currently drafting an additional response.

SUMMARY OF ISSUE IDENTIFICATION ACTIVITIES

27. Summarize citizen and agency involvement activities (completed and proposed).

28. List agencies, groups and individuals contacted regarding the project (include DNR personnel and title).

Date	Contact	Comment Summary

The following Department of Natural Resources Staff have participated in the review of the this project:

29. Final Incidental Take Authorization

EIS DECISION (This decision is not final until certified by the appropriate authority)

In accordance with s. 1.11, Stats., and Ch. NR 150, Wis. Adm. Code, the Department is authorized and required to determine whether it has complied with s. 1.11, Stats., and Ch. NR 150, Wis. Adm. Code.

30. Complete either A or B below.

A. EIS Process Not Required []

Analysis of the expected impacts of this proposal is of sufficient scope and detail to conclude that this is not a major action which would significantly affect the quality of the human environment. In my opinion therefore, an environmental impact statement is not required prior to final action by the Department on this project.

B. Major Action Requiring the Full EIS Process. []

The proposal is of such magnitude and complexity with such considerable and important impacts on the quality of the human environment that it constitutes a major action significantly affecting the quality of the human environment.

Signature of Evaluator _____ Date Signed _____

Noted: Area Director or Bureau Director _____ Date Signed _____

Copy of news release or other notice attached? Yes No

Number of responses to public notice _____

Public response log attached? Yes No

CERTIFIED TO BE IN COMPLIANCE WITH WEPA _____
Regional Director or Director of BISS (or designee)

Date Signed _____

NOTICE OF APPEAL RIGHTS

If you believe that you have a right to challenge this decision, you should know that Wisconsin statutes and administrative rules establish time periods within which requests to review Department decisions must be filed.

For judicial review of a decision pursuant to sections 227.52 and 227.53, Stats., you have 30 days after the decision is mailed, or otherwise served by the Department, to file your petition with the appropriate circuit court and serve the petition on the Department. Such a petition for judicial review shall name the Department of Natural Resources as the respondent.

To request a contested case hearing pursuant to section 227.42, Stats., you have 30 days after the decision is mailed, or otherwise served by the Department, to serve a petition for hearing on the Secretary of the Department of Natural Resources. The filing of a request for a contested case hearing is not a prerequisite for judicial review and does not extend the 30-day period for filing a petition for judicial review.

Note: Not all Department decisions respecting environmental impact, such as those involving solid waste or hazardous waste facilities under sections 144.43 to 144.47 and 144.60 to 144.74, Stats., are subject to the contested case hearing provisions of section 227.42, Stats.

This notice is provided pursuant to section 227.48(2), Stats.

Signature of Evaluator Roy Valle Date Signed 05/16/02

Noted: Area Director or Bureau Director _____ Date Signed _____

Copy of news release or other notice attached? Yes No

Number of responses to public notice 0

Public response log attached? Yes No

CERTIFIED TO BE IN COMPLIANCE WITH WEPA Jim O'Paul
Regional Director or Director of BISS (or designee)

Date Signed 7/2/2002

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This notice is provided pursuant to section 227.48(2), Stats.

BEFORE THE DEPARTMENT OF NATURAL RESOURCES AIR MANAGEMENT PROGRAM

Wisconsin Department of Natural Resources, Air Management Program, Preliminary Determination on an Air Pollution Control Permit to Construct and Permit to Operate an Air Contaminant Source at Necedah, Juneau County, Wisconsin.

Air Pollution Construction and Operation Permit Nos. 02-RV-029 and 02-RV-029-OP

Wisconsin River Power Company, 3516 18th Avenue, Necedah, WI has submitted to the Department of Natural Resources (DNR) permit applications including plans and specifications for the construction and operation of a single simple-cycle combustion turbine generating unit.

The Bureau of Air Management of the DNR has analyzed these materials and has preliminarily determined that the project should meet applicable criteria for permit approval as stated in s. 285.63, Wis. Stats., including both the emission limits and the ambient air standards and should, therefore, be approved.

The proposed construction is a Type II action under Chapter NR 150, Wis. Adm. Code. An Environmental Assessment has been prepared for this project. The Department has determined that an Environmental Impact Statement is not needed.

The issuance of a construction permit allows the construction or modification and initial operation of a source. An operation permit allows continued operation of a source. An operation permit may be issued after the permittee demonstrates compliance with the applicable requirements.

This preliminary determination does not constitute approval from the Air Management Program or any other DNR sections which may also require a review of the project.

The DNR hereby solicits written comments from the public regarding the preliminary determination and the environmental assessment to approve the construction and operation permit application. These comments will be considered in the DNR's final decision regarding this proposal. Information, including plans and the DNR's preliminary analysis, is available for public inspection at the Department of Natural Resources Bureau of Air Management Headquarters, Seventh Floor, 101 South Webster Street, Madison, Wisconsin, at the Wisconsin Rapids Service Center, 473 Griffith Avenue, Wisconsin Rapids, WI 54494, phone: (715) 421-7800 and at Necedah Public Library, 216 E. Main Street, P.O. Box 0569, Necedah, WI 54957-0569 or contact Raj Vakharia at 608-267-2015. This information is also available for downloading from the internet using a World Wide Web browser at: [gopher://gopher.dnr.state.wi.us:70](http://gopher.dnr.state.wi.us:70).

Interested persons wishing to comment on the proposal, environmental assessment and preliminary determinations should submit written comments within 30 days to:

Wisconsin Department of Natural Resources, Bureau of Air Management, P.O. Box 7921, Madison, Wisconsin 53707, (608)266-7718 Attn: Raj Vakharia.

Wisconsin Department of Natural Resources, Attn: Raj Vakharia.

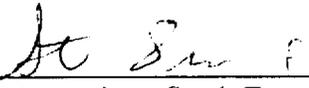
A public hearing may be requested by individuals if the project is of significant concern to them. The request for hearing should indicate the interest of the party filing the request and reasons why a hearing is warranted. The DNR may then hold a public hearing if it determines that there is a significant public interest in holding a hearing.

Reasonable accommodation, including the provision of informational material in an alternative format, will be provided.

for qualified individuals with disabilities upon request.

Dated at Wisconsin Rapids, Wisconsin May 16, 2002.

STATE OF WISCONSIN
DEPARTMENT OF NATURAL RESOURCES
For the Secretary

By 

Joe Ancel, Supervisor, South Team
Wisconsin Rapids Service Center
West Central Region